

# 2020 Strategic Guidance

Jan 2020

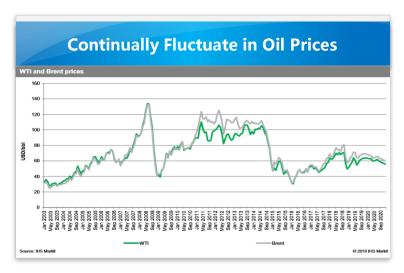
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# **Industry Recovery**

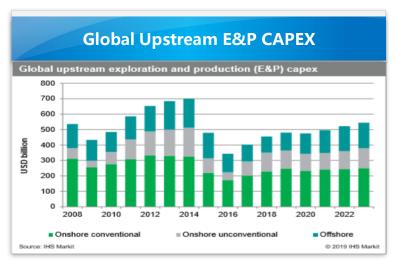




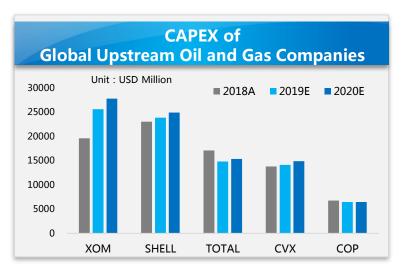
Source: IHS report, data as of December 2019



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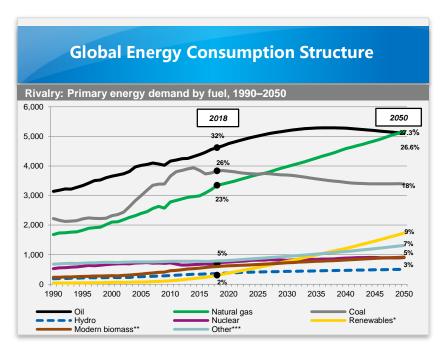
Source: Bloomberg, data as of 20 December 2019

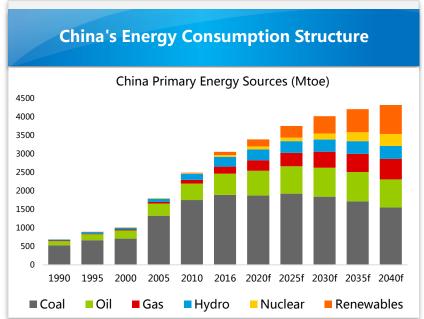
# **Global Energy Consumption Structure**



Renewables is gaining momentum but traditional hydrocarbon resources also continue to rise in demand and are expected to make up over 70% of Primary global energy demand in 2050.

Oil and gas continue to make up a large proportion of China's energy consumption structure in 2040.





Source: IHS report

Source: IHS report

## **CNOOC's CAPEX in 2020**

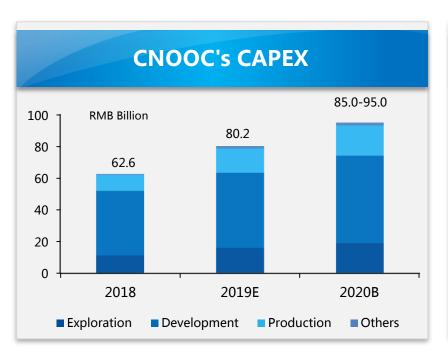


The "Seven-Year Action Plan" implemented will benefit to the oilfield service industry;

In 2020, CNOOC's CAPEX is expected to increase by 6%~18% compared with 2019E;

CNOOC will continue to enhance efforts on exploration in 2020;

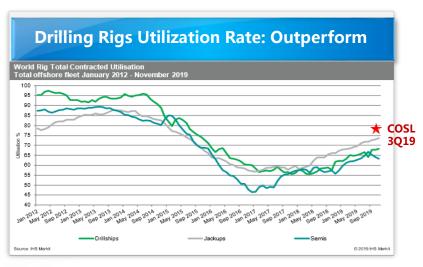
In line with the low-carbon trend, COSL actively explore the offshore wind power industry.



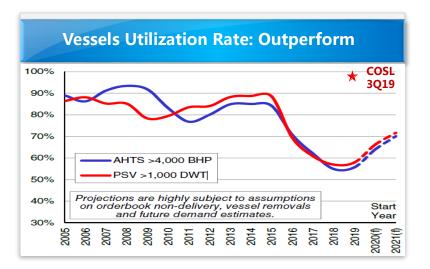
CNOOC's New Projects in 2020					
Project	Location	Expected Startup	Peak Production (boe/d)	Working Interests	
Liza oil field phase 1	Guyana	Commenced production	120,000	25%	
Penglai 19-3 oil field block 4 adjustment/Penglai 19-9 oil field phase II	Bohai	First half	12,700	51%	
Qinhuangdao 33-1S oil field phase I	Bohai	First half	6,000	100%	
Bozhong 19-6 gas field pilot area development project	Bohai	Second half	12,000	100%	
Luda 16-3/21-2 joint development project	Bohai	Second half	26,500	100%	
Nanbao 35-2 oil field S1 area	Bohai	Second half	1,800	100%	
Jinzhou 25-1 oil field 6/11 area	Bohai	Second half	16,500	100%	
Liuhua 29-1 gas field development project	Eastern South China Sea	Second half	10,300	25%	
Liuhua 16-2 oil field/20-2 oil field joint development project	Eastern South China Sea	Second half	72,800	100%	
Buzzard oil field phase II	UK	Second half	37,000	43.21%	

Source: CNOOC Limited Source: CNOOC Limited

# **Excellent Performance in Utilization Rate** C C SL



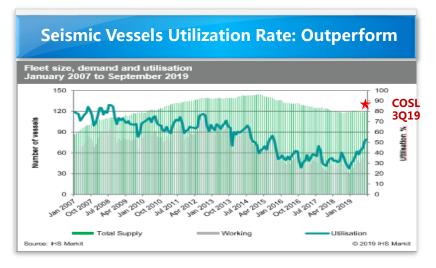
Source: IHS Report, market data as of November 2019



Source: Clarksons Report, market data as of December 2019

<b>Drilling Rigs under Construction: Overcapacity</b>						
	Warm stacked/	Under construction				
	Cold stacked	Number	Contracted	Rate		
Jack-up	83/50	56	5	9%		
Semi- submersible	26/22	8	0	0%		
Drillship	15/16	18	1	5%		
Total	124/88	82	6	7%		

Source: IHS Report, market data as of December 2019



Source: IHS Report, market data as of October 2019

# **Development Direction for 2020**



# **Technological and International Development**

### Continuous Increase in Revenue from Technology Segment

- Accelerate the process of serialization and industrialization of technical products; drive the market by using technical services and products and increase the profitability.
- Technical services will cover conventional oil and gas areas and renewables.

# Flexible Allocation of Domestic and International Resources

- Make efforts to secure national energy security. Adjust equipment structure to grasp opportunities for clean energy operations.
- Focus on long-term cooperation in the international market with old customers, develop new markets, and entrance to high-end markets.

# **New Growth Story of COSL**



### **Increasing Market Shares in the Industry**

New Mode

- Optimized growth
- Adjust resources structure
- Leading cost performance

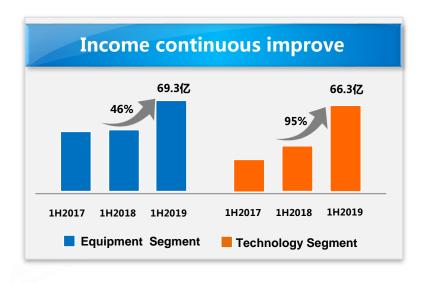
Cutting-edge Technology

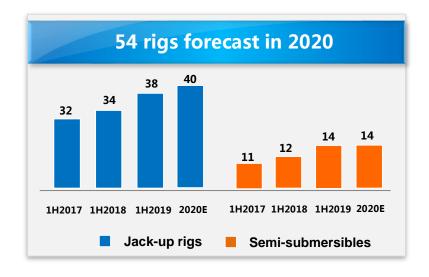
- Technological breakthrough
- Original innovation
- Environmental friendly

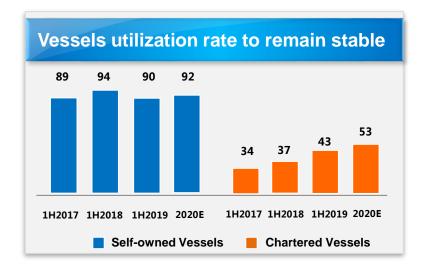
New Landscape

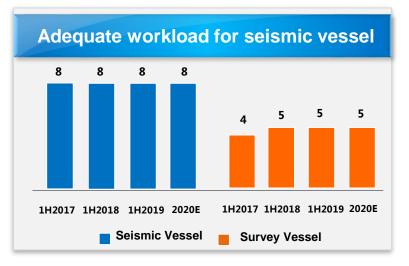
- Domestic + International
- Offshore + Onshore
- Tradition + Upgrade

# Increase in Production Capacity of Equipment C 🗀 🚍 👢



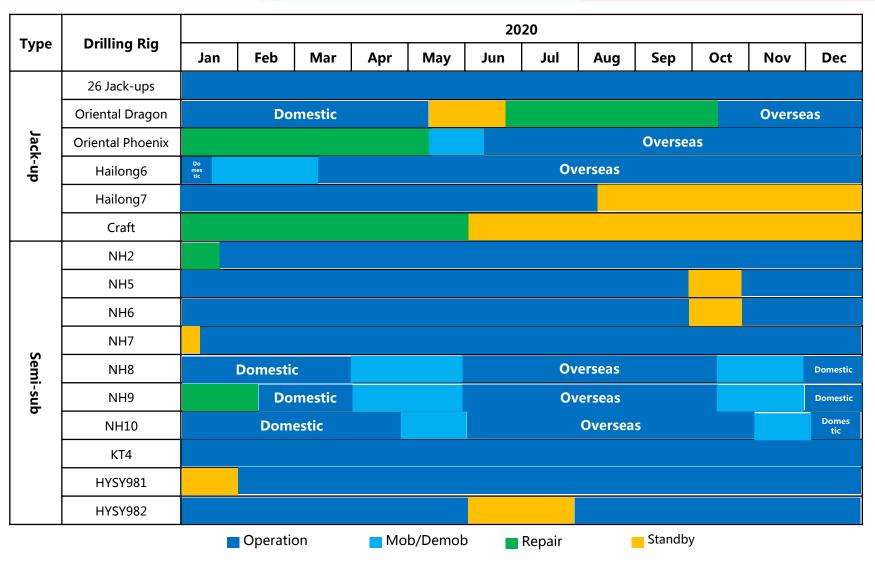






# **Domestic Rig Operation Status**

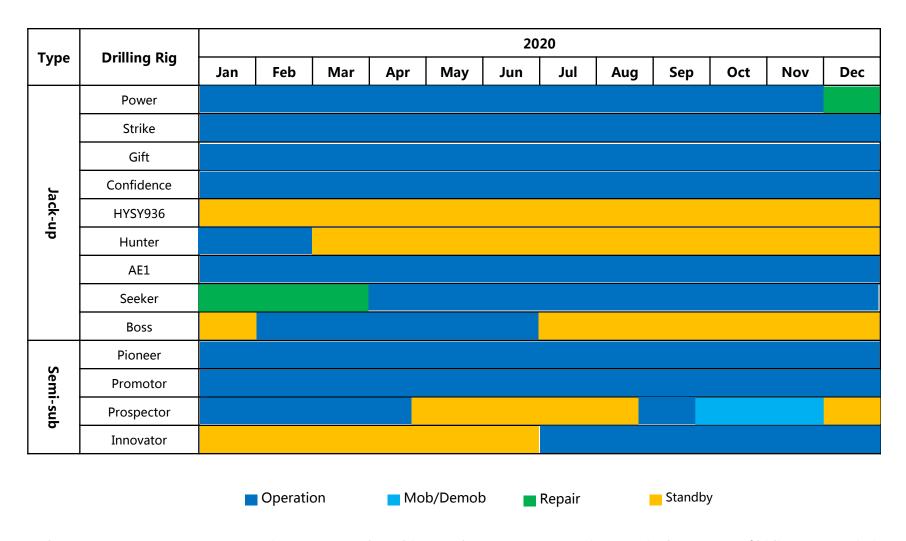




Remarks: Data up to 31 Dec 2019. Operation status may be subject to changes as some projects are in the process of biding or negotiation.

# **Overseas Rig Operation Status**





Remarks: Data up to 31 Dec 2019. Operation status may be subject to changes as some projects are in the process of biding or negotiation.

# **Accelerate Technology Supply**

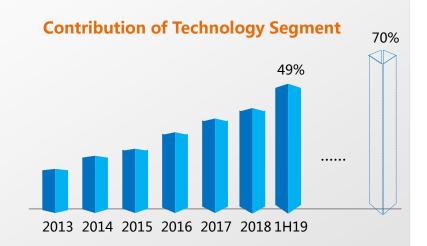


### **Expected accomplishments**

- The number of D+W instruments exceeds 50 strings
- ◆ Completed 235 °C slam series design
- Productization of geophysical equipment outfit

### **Technical breakthroughs**

- Key technology of drilling fluid and cementing for oil field stable production
- Cementing technology of deepwater development wells
- The technology of vertical stop-mining in threedimensional mining
- The mining technology of the undeveloped reserves in the thin poor layer
- **♦** .....





Actual situation of technical exhibition hall

# **New Breakthrough**



# Improving the Profitability of Segments, Facilitating the Development of International Market, and Reducing Client's Development Cost

### **Exploration**

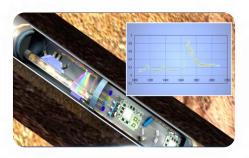
- Major breakthroughs in EFDT stratum spectroscopic analysis, high-temperature, large-capacity multi – PVT and other technologies.
- Cable-based seismic and geophysical prospecting assembly was used to complete 2D seismic acquisition.
- Large-diameter rotating sidewall coring system shows good performance, with a coring success rate of 95%.

# Drilling and Completion

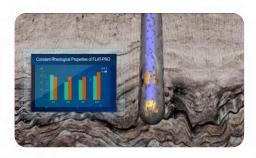
- Deepwater constant rheology FLAT-PRO drilling fluid broke limit, with world-leading technical capacity.
- Well cementing fluid achieved differentiated upgrade, temperature limit above 230°C.
- High-pressure airtight completion tools achieved breakthrough, with performance reaching API VO grade.

# Development and Exploration

- Bionano injection technology achieved high efficiency, long-term depressurization and doubled injectivity index.
- New generation wellbore integrity tester of UCCS successfully completed 18 operations.
- Supramolecular microsphere modulation displacement system was successfully applied in the Bohai Sea.



Stratum spectroscopic analysis module system



Deepwater constant rheology FLAT-PRO drilling fluid



Analytical simulation of oil reservoir

# **Domestic Market Opportunities**

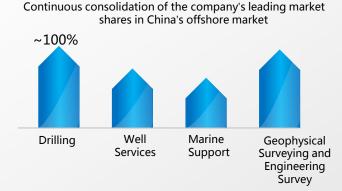


### **Domestic Market**

Follow the needs of core customers



Consolidation of its leadership in China's offshore market



- Follow potential workload of oil companies in new blocks
- Keep striving for green development, technological development, and low-carbon environment and keep increasing shares in new energy market



# **Economies of Scale in Overseas Markets C D S L**



### Enlarge international markets, offer integrated services, enhance technological development

- Increase the proportion of technology sectors, speed up serialization and industrialization of products
- Set clear goals to achieve economies of scale in overseas markets and increase revenue



#### Middle East

- Win the bid for a project of 2 rigs in Kuwait
- Follow progress of Missan oilfield

### **Pacific Asia**

Reinforce presence in Indonesia, Malaysia, Thailand and Myanmar

#### **America**

- Consolidate presence in Mexico PEMEX market, and strive for other cooperation
- Promote thermal recovery, well logging, geophysical exploration and other services in Canada

### **Africa**

Establish footholds in Africa through Uganda project and Cameroon project

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### **New Business**



### **EPS Drilling Waste Disposal**

# **Energy Saving And Environmental Protection**

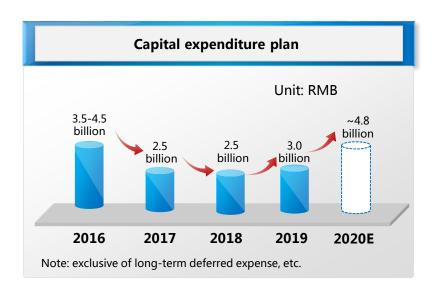
- BIODRILL biodegradable environmentally-friendly water-based drilling fluid system has been applied in 35 operations, leading to a reduction of 8,400 square meters of waste mud.
- A total of 7,025 square meters of drilling fluid waste and 9,062 tonnes of drilling cuttings were disposed of as of November 2019.
- O Drilling waste flocculation pressure filtration recycle technology has preliminarily achieved engineering application, leading to an emission reduction of 12,000 tonnes.



# **Prudent Financial Management**



Recent low-cost financing cases of the company				
Item	Currency	Principal (100 million)	Term (year)	
USD loans	USD	4	Cyclic	
Issue of USD bonds	USD	8	10 (Expected)	
OOGC loan	USD	3.5	Cyclic	
CDB special-purpose loan	RMB	4.5	18-20	



	Lower financing cost attributable to good rating					
	Company	Moody's	S& P	Fitch		
4 n	Schlumberger	A1 (Stable)	A+ (Neg.)	-		
najors oi	BHGE	A3 (Stable)	A- (Stable)	-		
4 majors oil companies	Halliburton	Baa1(Stable)	A- (Neg.)	-		
nies	Weatherford	-	B- (Neg.)	-		
	COSL	A3 (Stable)	BBB+ (Stable)	A (Stable)		
Offshore drilling	Transocean	B3(Neg.)	CCC+ (Neg.)	-		
	Diamond	B2 (Neg.)	CCC+ (Stable)	-		
	Seadrill	Caa2 (Stable)	CCC (Neg.)	-		
	Valaris	Caa2 (Neg.)	CCC+ (Neg.)	-		
	Noble	-	BBB (Stable)	BBB (Stable)		

# 拟约头顶编译更好 ALWAYS DO BETTER

